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# Estimating the economics and adoption potential of agrivoltaics in Germany using a farm-level bottom-up approach

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*Open access version of this study is available at: [https://papers.ssrn.com/sol3/papers.cfm?abstract\\_id=4084406](https://papers.ssrn.com/sol3/papers.cfm?abstract_id=4084406)*

Arndt Feuerbacher and Tristan Herrmann  
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**AMAIZE-P**

# Who are we?



- Arndt Feuerbacher
- Junior professor for Ecological-Economic Policy Modelling at Hohenheim since Sept. 2022
- Two main research areas
  - Transformation towards sustainable food systems
    - Agri-PV is one research area
    - Project BEATLE ([www.project-beatle.de](http://www.project-beatle.de))
  - Economy-wide modelling of smallholder farming systems
- M.Sc. Tristan Herrmann
- PhD candidate at the institute of farm management within the DFG project:
  - „Adaptation of maize-based food-feed-energy systems to limited phosphate resources“
- Main research areas
  - Landscape modelling in GIS and GAMS
  - P emissions surface waters via erosion

# Agrivoltaics

- Global efforts to promote the adoption of agrivoltaics (AV)
- But – there are trade-offs:
  - Shade can increase or decrease agricultural production
  - Certain % of agricultural area is lost due to mounting structure
  - Higher cost for power generation
- Determinants of adoption potential
  - Farm type
  - Farm size (Economies of Scale?)
  - Production system (crop rotation, level of intensity, mechanization, etc.)
  - Region (Differences in annual solar radiation)

→ **Research gap:** Determinants of the economics and adoption potential of AV at the national level

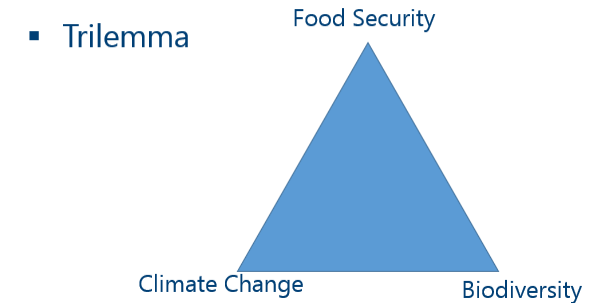


Fig. 1 Shaded winter wheat in an agrivoltaic system in Germany (Photograph by Lisa Pataczek).

# Data and methods

- Method: FEADPLUS  
(see publication in Agricultural Systems)
- Data: Official farm database of the German Federal Ministry of Food and Agriculture (BMEL)
- 10% of a farmer's own land (min. 0.25 ha – max. 10 ha)

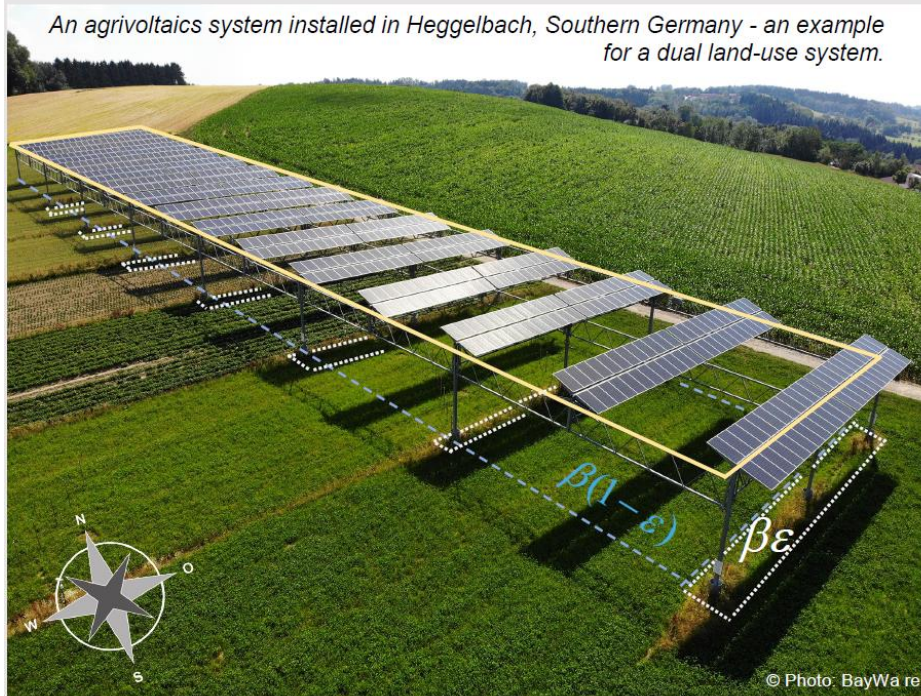
An analytical framework to estimate the economics and adoption potential of dual land-use systems: The case of agrivoltaics

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## FEADPLUS: Framework to Assess the Economic Benefits and the Adoption Potential of Dual Land-Use Systems



$$\beta(1 - \varepsilon) \sum_{i=1}^I \left( U_i \delta_i - \sum_{v=1}^V C_{i,v} \gamma_{i,v} \right) - \beta \varepsilon E_{Base}^{Agri} + cap_{AV} (H ae ta - CRF INV - M) > 0$$

Component 1 (C1): Change in agri. contribution margin due to shading and change in input costs (under the agrivoltaics (AV) system)

C2: Change in agri. contribution margin due to loss in cultivated area (under the AV system)

C3: Change in annual profit due to AV power production

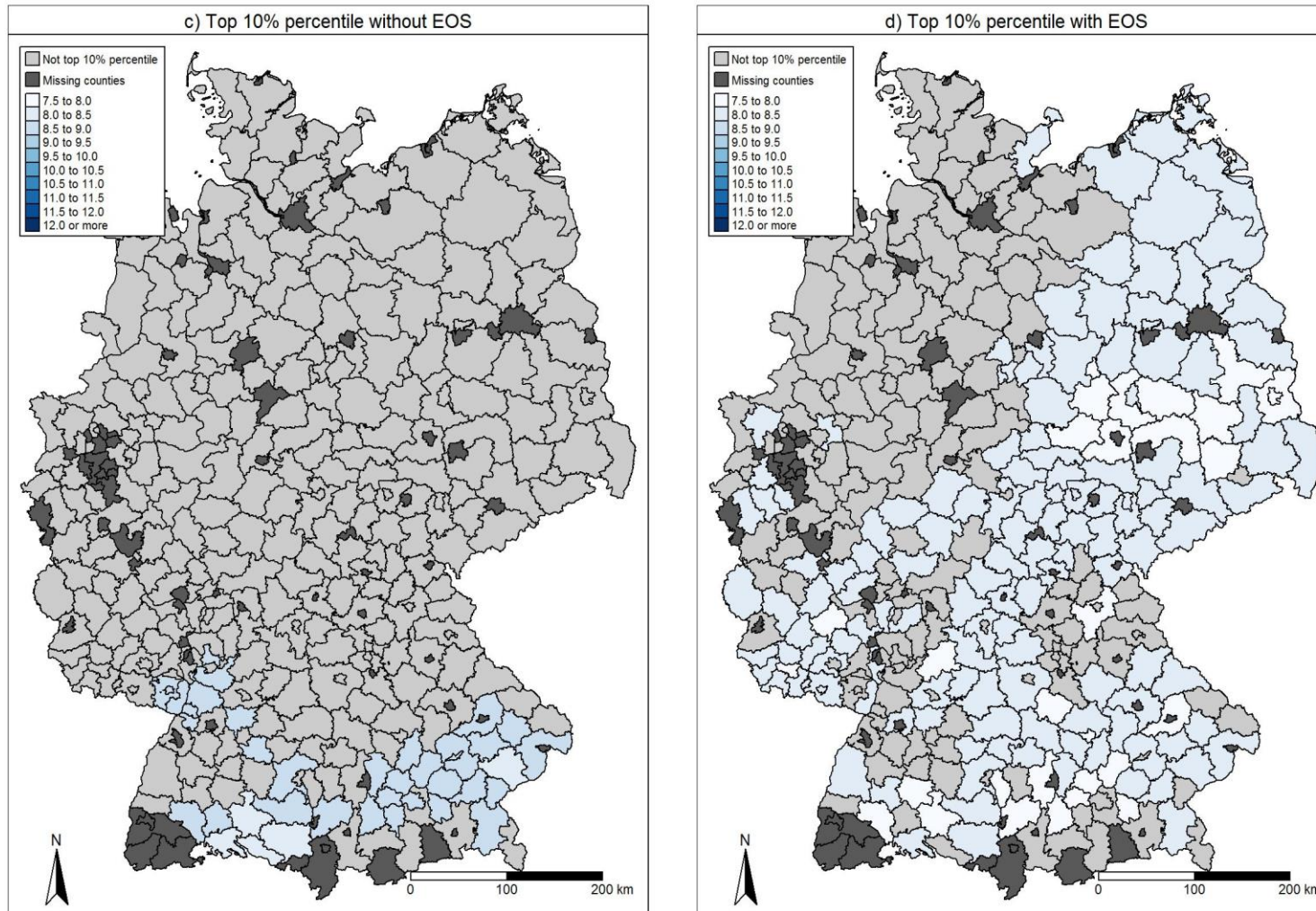
Where:

$\beta$  = Area covered by dual land-use system  
 $\varepsilon$  = Share of land lost (due to mounting structure area) in area  $\beta$   
 $\delta_i$  = Change in yield of crop  $i$   
 $U_i$  = Revenue of crop  $i$   
 $C_{i,v}$  = Cost of input use  $v$  in crop  $i$   
 $\gamma_{i,v}$  = Change in input intensity  $v$  in crop  $i$   
 $E_{Base}^{Agri}$  = Agricultural contribution margin before adoption

$cap$  = Installed capacity of agrivoltaics (AV) system  
 $H$  = Full load hours  
 $ae$  = Average lifetime efficiency (PV)  
 $ta$  = Electricity tariff (€ kWh<sup>-1</sup>)  
 $CRF$  = Capital recovery factor  
 $INV$  = AV investment cost  
 $M$  = AV maintenance cost

# Main findings

## 2. Which regions are among the early AV adopters?



**Fig.2: Average cost in ct/kWh at NUTS-3 level**

Without Economies of Scale:

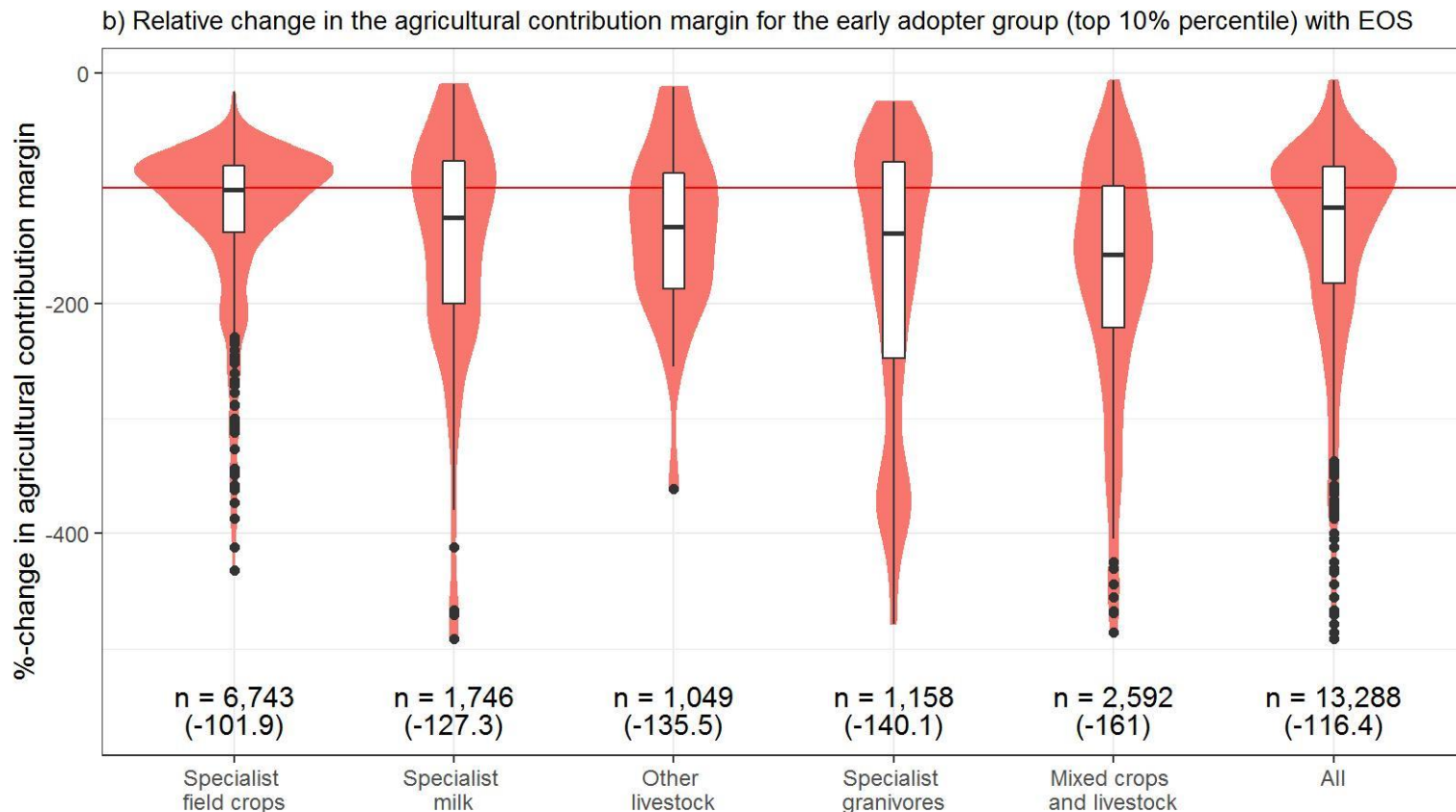
- Annual solar radiation is the dominant factor

With Economies of Scale:

- More variation in break-even prices
- Diseconomies of scale for smaller systems
- Regional differences in the structure of farm sizes

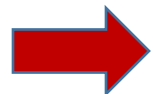
# Main findings

## 3. What about the incentive to continue to farm after adoption?



**Fig.5: Relative change in the base contribution margin with EOS**

- All farms beneath the red vertical line face more than a complete loss of their agricultural contribution margin
- With EOS 38% of farms still have a positive agri. contribution margin (without EOS 62%)
- Policy challenges to ensure continued farming incentives



But: Agronomic costs are still small compared to the income from energy production

# Discussion & Summary

- With EOS the 10% of early adopters could meet 8.8% of Germany's total electricity demand, on around 1% of arable land at 8.3 ct/kWh
  - Policy support is needed to ensure competitiveness with ground-mounted PV
  - Even more so for smaller system sizes (social acceptance?)
- Solar radiation and investment costs are key determinants for adoption
  - Investment costs can be highly volatile
- Agronomic costs have a small impact on adoption (but matter to ensure dual usage)



# **Thank you for your attention!**

## **... Questions?**

Also, many thanks to our co-authors Moritz Laub (now ETH Zürich), Sebastian Neuenfeldt and Alexander Gocht (both Thünen Institut, Germany).

*Feel free to contact us:*

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